

Original Research Article

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Technological Study on Project Management Activities of Epc Solar Pv Power Plant

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ABSTRACT

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This research paper examined the techniques of project management used in development of solar photovoltaic power plant. The background of the project described its planning, execution, operation & maintenance. Critical success factor for the project implementation were identified presenting an overview of project structure, methods, risk, etc. The study depicted the different barriers for solar power projects development in India. The research work was based on the project management activities of 40MW (AC) Solar PV Power Plant at Gujarat Solar Park, Charanka. The study analyzed all execution activities during the construction phase of project and identified how well management of project improves the performance of solar PV power plant.

Introduction

Indian is becoming one of the leading nations in solar energy by taking steps towards implementing large MW scale solar power projects and it poised to position itself as a one of the world's major solar producer as well as a manufacturing hub for solar power plants. The effective utilization of India's solar potential will lie in the successful implementation of the Jawaharlal Nehru National Solar Mission (JNNSM). This would also mitigate the international pressure with regard to the emission reductions. Ministry of

New and Renewable Energy (MNRE) has set ambitious target of 100000 MW Solar Power by the year 2022. To achieve this target, Solar Energy Corporation of India (SECI) under Jawaharlal Nehru National Solar Mission Phase II Batch IV Tranche-I (the "Scheme") invited a Request for Selection for setting up 250 MW solar PV power plant at Gujarat Solar Park, Charanka. Gujarat Industries Power Company Limited (GIPCL) has participated in SECI's tender for solar power project to be established at Gujarat Solar Park, Charanka. GIPCL emerged as successful Bidder for Plot No.1 and Plot

No.3, i.e. 2x40 MW Solar Power Project(s). Completion Schedule (COD with SECI) of the project was 242 days from the date of LOI. The LOI date was 17/10/2016.

For each project of 40MW, the AC capacity of the project shall be 40MW (AC) at GETCO end substation. Each 40MW (AC) shall be considered separate project. This report was based on the performance management of 40MW power plant for plot no. 3. The Vikram Solar Pvt. Ltd. (EPC Contractor Company) shall give 46.8 MW DC capacities for this site.

Materials and Methods

The study was carried out at GIPCL's 40MW solar photovoltaic grid connected power plant at Village: Charanka of Patan District, Gujarat State. This site has the entire prerequisite to be termed as high potential site for solar installation. There was unused land available with GIPCL within Charanka at one site. The location of the site was shown in the map below in Figure 1.

Project location and site parameters

Project overview

DC Plant Capacity: 46.76 MW DC / 40 MW AC

Land: 180 Acres

Structures: 7250 No. Hot Dip Galvanized (HDGI)

Modules: 146260 No. Polly 320 Wp 72 cells by Vikram Solar

Invertors: 32 (1250kW) HIVERTER 1.25 MW new HITACHI

2.5 MVA Transformer:16

Switchyard: Double Bay as per GETCO requirement

Annual Energy Production: 81483 MWh/year

Site energy estimation

Power generation in term of kWh for the proposed site at Gujarat Solar Park, Charanka was calculated using PVSyst Software. A standard radiation data for last 25 years retrieved from NASA was considered for energy generation estimation. Detailed analysis of design parameters and resultant output along with stage wise losses were carried out using this software. The simulation was done for a solar PV power plant of 40MW AC capacity. The reports of "simulation parameters", "main results" and loss diagram were reproduced below in Figure 2.

As per the simulation, there were 20 modules of 320Wp connected in series with 7313 connected in parallel strings covering total module area of approximately 280791m² having a total of 146260 numbers of modules. Inverter characteristics and loss factors was also taken into consideration to design the solar PV system purpose with an objective of providing unlimited load to the power plant user. As per NASA radiation data, the main results show annual energy production of 81483 MWh/year with specific production of 1740kWh/kWp/year and performance ratio of 76.4%. As expected, maximum generation was observed in summer months with reasonably good generation in winter.

The loss diagram also shows that the final output has been calculated considering sufficiently the various kinds of losses encountered by the power plant in a practical condition in field. However, other configurations were also possible depending on the detailed and final design.

Project management process

The figure 3 shows the time required for the different activities of Solar PV Power Plants.

All the activities were performed as parallel to each other from Starting months of project to the closure of the project.

Before starting the execution of the installation of solar PV system, below mentioned steps to be followed:

Planning and scheduling of the 3M's (Man power, Machinery / Equipment and Material): Developer/Owner/Contractor has to plan and schedule the 3M's i.e. Man, Machinery and Material required for the system installation as and when required. This can be done details in MS project or manually also.

The detail planning and scheduling of 3m's can be done as; Identifying different activities and its sequence, Starting and completion date of each activities, Fixing date of manpower of different type of activities like civil, mechanical and electrical as per its sequence and starting and completion time, Identifying time of requirement of different materials and machineries and its quantities.

Project monitoring

Project monitoring was done by following:

Daily Tracking of Activities

Analyzing daily data

An S-curve was defined as: "A display of cumulative costs, labor hours or other quantities plotted against time. The name derives from the S-like shape of the curve, flatter at the beginning and end and steeper in the middle, which was typical of most projects. The beginning represents a slow, deliberate but accelerating start, while the end represents a deceleration as the work runs out.

Results and Discussion

Challenges and solutions in project design and engineering

The project faced specific challenges related to the desert conditions at the site such as high temperature, sandy loose soil, sand storms, water quality and scarcity. Vikram Solar Pvt. Ltd. (EPC Contractor Company) addressed these challenges with suitable design and engineering applications as well as selecting suitable components.

High temperature of PV Module: EPC Contractor Company selected PV modules with a low temperature coefficient to optimize energy generation of the solar plant. EPC Contractor Company had conducted a comparative assessment of module parameters including temperature coefficient, comparative generation analysis and track record under similar operating conditions.

Sandy loose soil and sand storms: The soil type of project area was loamy sandy with low soil bearing capacity (14 ton/square meter at 1.5 meter depth and 15 ton/square meter at 3 meter depth). Dust storms were common in the region during summer (average annual frequency was 10 per year). EPC Contractor Company opted for a composite piling type foundation for the project after assessment of geo-technical parameters of the site. In addition to providing adequate strength, EPC Contractor Company achieved high installation speed, less time for curing and low cost of installation. All relevant international quality codes 9 and standards were followed during the design stage. Later, pull out tests were conducted to test the foundations. They showed that the foundation strength was up to 12.5 tonnes, making it extremely robust with the ability to withstand high wind speeds of up to 170 km/h.

Saline groundwater: The ground water at the

project site was saline. The pH of surface water was 7.67. This could corrode the metal structures of the project. In general, hot dip galvanization was done with 70 micron thickness to avoid any corrosive impact of

water. EPC Contractor Company used hot dip galvanized structures with 80 micron thickness, to ensure sufficient protection for a longer life.

Table.1 Location of site

Parameter	Location	Parameter	Location	Distance (km)
Site Location	Gujarat Solar Park	Nearest Urban area	Patan	122
Tehsil	Charanka	Nearest National Highway	NH 15	15.5
District	Patan	Nearest State Highway	SH 10	129
Latitude	23° 54' 26.45" N	Nearest Railway Station	Palanpur	172
Longitude	71° 12' 4.79" E	Nearest Domestic Airport	Ahmedabad	244
Elevation (m)	25	Nearest International Airport	Ahmedabad	244
Area (acre)	180	Nearest Port	Kandla	176

Table.2 Completion schedule (COD with SECI) of 40 mw solar power project of plot No.3 at Gujarat solar park

Days	0	20	40	60	80	100	120	140	160	180	200	220	240	260	280	300	320	340
Wassue of LOI	Green																	
Site Development Work	Green	Green	Green															
Civil Work	Green	Green	Green	Red														
Approval of Major Drawings	Green	Green	Green	Green	Red													
Supply of Major BOS	Green																	
Supply of PV Modules	Green	Red																
Civil Work & Erection of MMS	Green	Red																
Installation of all DC&AC Circuit	Green	Red																
Interconnection & Testing of Entire Plant	Green	Red	Red	Red														
Commwassioning of Entire Plant as per SECI	Green	Red	Red	Red	Red	Red												
Completion of Facilities	Green	Red	Red	Red	Red	Red												
COD with SECI (full capacity)	Green	Red	Red	Red	Red	Red	Red											

Fig.1 Location of Site: Gujarat Solar park, Charnaka, Santalpur



Fig.2 Simulation parameters, main results and loss diagram

Simulation parameters			
Coll. plane: Seasonal tilt adjustment	Azimuth	0°	Winter season
	Summer Tilt	5°	Winter Tilt
			O-N-D-J-F-M
			28°
Models used	Transposition	Perez	Diffuse
Horizon			Perez, Meteororm
Horizon	Free Horizon		
Near Shadings	No Shadings		
PV Array Characteristics			
PV module	Si-poly	Model	Poly 320 Wp 72cells
<small>Original Pvsyst database</small>	Manufacturer		Vikram solar
Number of PV modules	In series	20 modules	In parallel
Total number of PV modules	Nb. modules	146260	Unit Nom. Power
Array global power	Nominal (STC)	46803 kWp	At operating cond.
Array operating characteristics (50°C)	U mpp	627 V	I mpp
Total area	Module area	280791 m²	Cell area
			255896 m²
Inverter			
<small>Custom parameters definition</small>	Model	HIVERTER 1.25 MW new	
Characteristics	Manufacturer	HITACHI	
	Operating Voltage	525-900 V	Unit Nom. Power
Inverter pack	Nb. of Inverters	32 units	Total Power
			40000 kWac

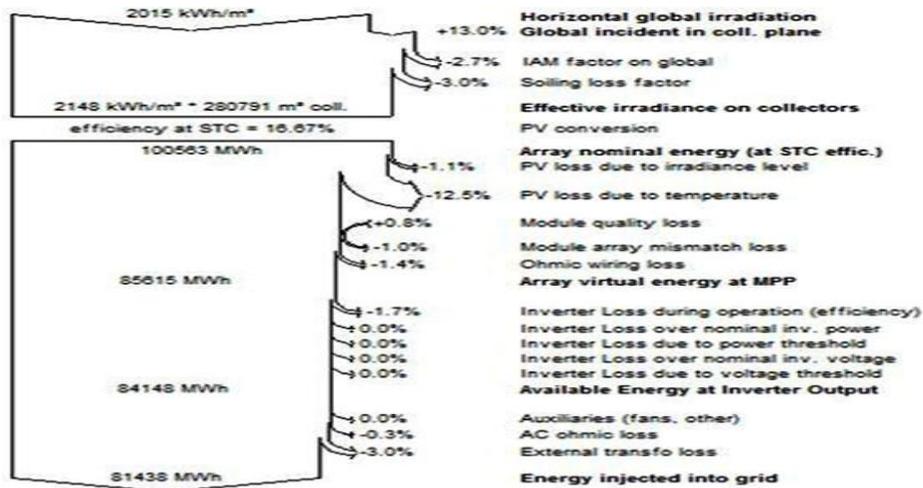
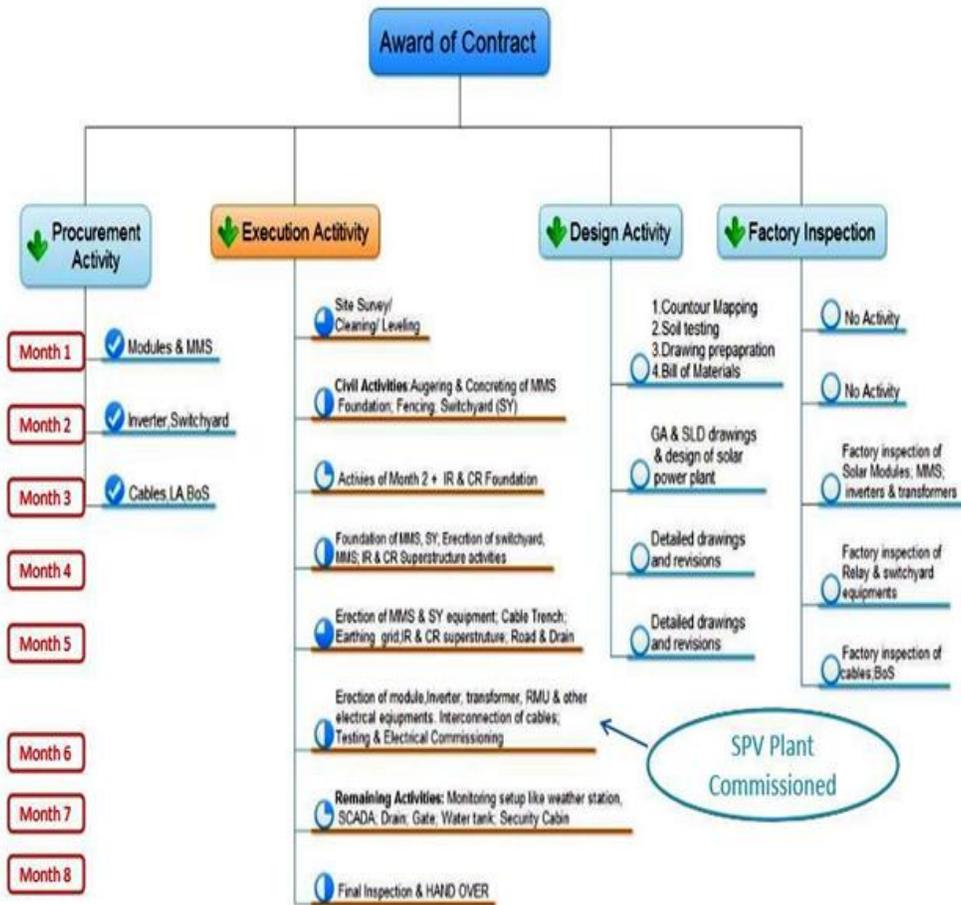


Fig.3 Typical activities for solar power plant as per time requirements



Challenges and solution in solar project execution

As per the EPC contract terms, the project was to be setup within 242 days from the date of signature of the contract. This timeframe created its own challenges, which Vikram Solar Pvt. Ltd. (EPC Contractor Company) was not able to overcome successfully. The plant was commissioned 93 days after the scheduled commissioning date.

Above chart shows the Completion Schedule (COD with SECI) of 40 MW Solar Power Project of Plot No.3 at Gujarat Solar Park. The green color shows the real schedule time period of 40 MW Solar Power Project and the

red color show delay time in completion of project. The large volume of and quantum work involved in the solar project.

Supply of Materials: EPC Contractor Company did not tap into its network of trusted, reliable suppliers to ensure timely delivery of all materials and components. This was not well synchronized with the site construction work so that each stage could not be executed on-time.

Pre-engineered structures: If EPC Contractor Company used pre-engineered structures and also included pre-cast foundations for transformers and inverters so they can reduce on-site construction work and accelerated the

entire process. The level of standardization also ensured higher execution quality.

Plant construction: EPC Contractor Company adopted a construction process in which the entire plant was segregated into different blocks. Specialized teams were formed to complete different construction tasks associated with each block.

In conclusion, solar Power Project consists of certain tasks that have a beginning and an end, constrained by schedules and objectives that must be executed within the limits of date and budgets. Failure to comply with any of these requirements will usually result in the contractor having to pay financially compensation to the owner in the form of Liquidated damages (LDs). Project management is a methodology and a discipline required for planning, organizing, and managing project manpower and resources. This is a prerequisite for successful completion of a project. Project management may also aim to for continuous improvement in performance over the life of contract. There are a number of common issues that may arise during the construction phase. Most of this

can be avoided through appropriate design, monitoring, quality control and testing onsite.

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